

STATE OF ALASKA

DEPARTMENT OF LAW

OFFICE OF THE ATTORNEY GENERAL

FRANK H. MURKOWSKI, GOVERNOR

1031 WEST 4TH AVENUE, SUITE 200
ANCHORAGE, ALASKA 99501-5903
PHONE: (907)269-5100
FAX: (907)279-8644

August 30, 2006

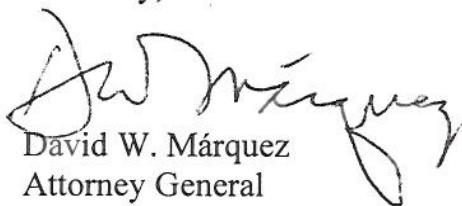
Steve Marshall
Chief Executive Officer
BP Exploration (Alaska), Inc.
900 E. Benson Blvd.
Anchorage, AK 99508-4254

Dear Mr. Marshall:

This letter transmits a list of documents that the State asks BP to provide to assist in our review of the Prudhoe Bay transit pipeline corrosion issues and the EOA shutdown. We appreciate BP's continued cooperation and its commitment to transparency in this matter. I would also like to thank you and Tony Hayward for meeting with Governor Murkowski last week to discuss the State's concerns.

Please do not hesitate to contact me if you need any clarification about the enclosed document descriptions. There may be additional requests as we progress with our investigation.

Sincerely,



David W. Márquez
Attorney General

Enclosures

State of Alaska, request for Documents Concerning PBU Corrosion and Shutdown

August 22, 2006

1. All Documents responsive to ADEC's administrative subpoenas of March 2, 2006 and August 17, 2006, including documents relating to maintenance pigging, smart pigging, chemical corrosion inhibitors, reduced flow in the transit lines, sediment build-up, process upsets at the gathering centers, internal corrosion, and bacterial corrosion.
2. Copies of all information relative to the oil spill and pipelines shutdown that is provided to Congress.
3. All documents concerning inspections, maintenance, and corrosion control on the Prudhoe Bay Operating Unit transit lines since construction, including documents relating to maintenance pigging, smart pigging, chemical corrosion inhibitors, reduced flow in the transit lines, sediment build-up, process upsets at the gathering centers, internal corrosion, and microbially induced corrosion.
4. All of BP's correspondence with the U.S. Department of Transportation and with members or committees of the United States Congress concerning regulation of pipelines and corrosion issues on the North Slope;
5. All documents or correspondence among PBU working interest owners (WIOs) Agreement relating to authorization for expenditures for corrosion control at PBU or pipeline maintenance or replacement.
6. All documents relating to BP's crude oil transmission pipeline corrosion control and pigging practices in Alaska and worldwide, and all documents evidencing the industry standards regarding pipeline maintenance and corrosion prevention and response in Alaska and worldwide.
7. All documents relating to BP's management of change relating to PBU transit pipelines.
8. All documents relating to BP's crude oil price forecasting as of August 1, 2006 covering the period of the shutdown of EOA and BP's Prudhoe operating unit production forecast for 2006-2007.
9. All documents and correspondence relating to BP's knowledge, and the knowledge of all WIOs of the PBU that the shutdown was possible or imminent.

10. All documents relating to BP's or other WIOs knowledge, including that of its employees, representatives, agents and contractors, that there were maintenance problems or that there was or could be corrosion in these pipelines, showing what was known and how far in advance of the shutdown.
11. All documents relating to, or evidencing the effect on the price of oil due to the shutdown.
12. All documents showing that BP or the other WIOs took action to protect themselves from the consequences of a shutdown, including market transactions and commodity trading activities by BP or other WIOs prior to and after announcement of the shut down, and information on profits and losses related to these transactions.
13. All documents, including correspondence, regarding pipeline maintenance and corrosion control procedures used by the WIOs in other fields in Alaska.
14. All documents relating to engineering practices, operations and maintenance on the pipelines at issue, including maintenance logs, correspondence regarding maintenance and operations, and identification of personnel who were involved in these activities; and all documents relating to relevant to operating/maintenance/engineering protocols.
15. All documents relating to the amount of production that has been lost due to shutdown, the volume of state royalty production lost to the state.
16. Copies of all State approvals regarding the pipelines, and all correspondence with the state regarding engineering, operating, and maintaining the lines, corrosion issues and the shutdown.
17. All additional related documents and information the State may request in the future.